

Smart Energy Systems

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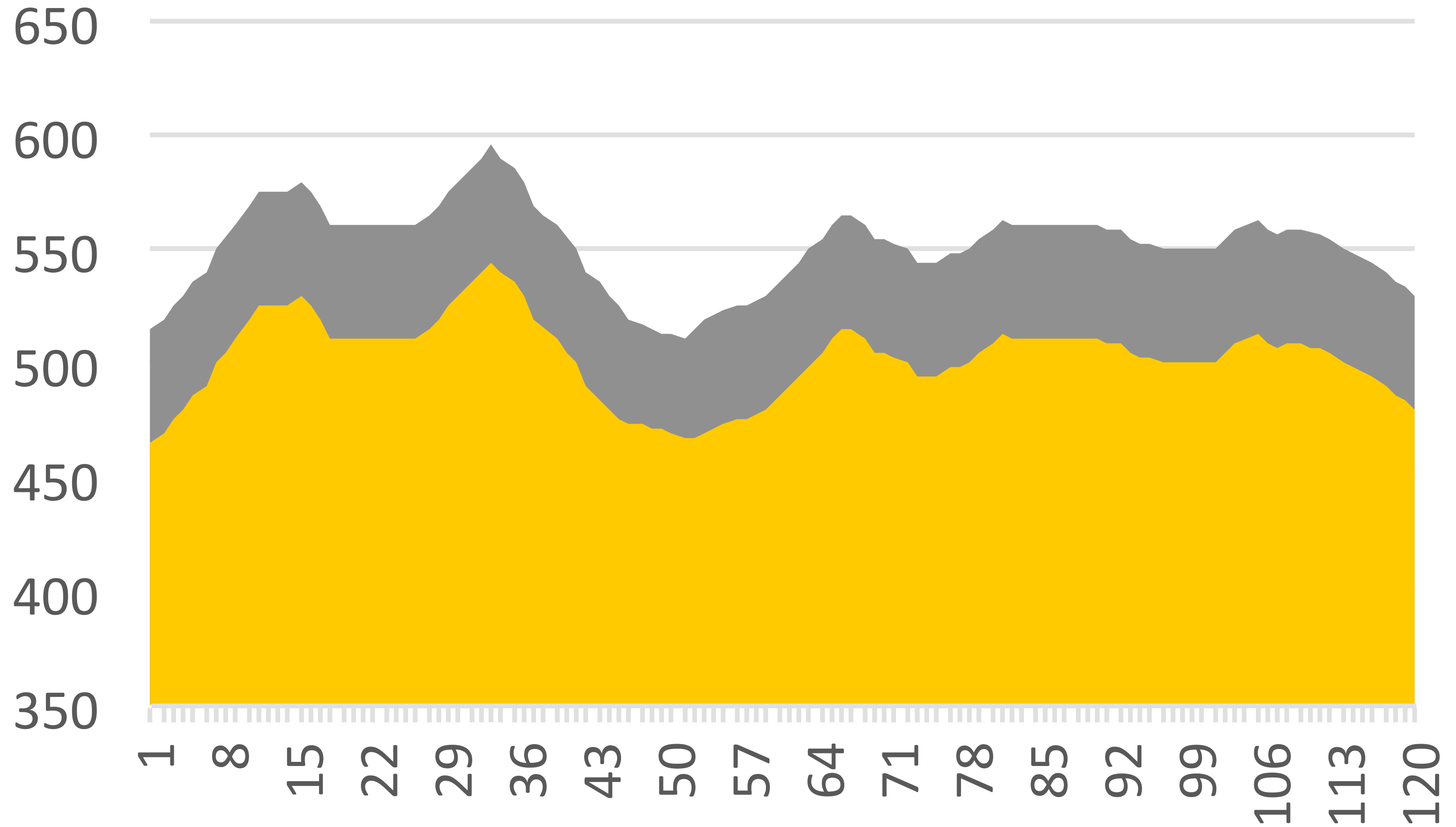
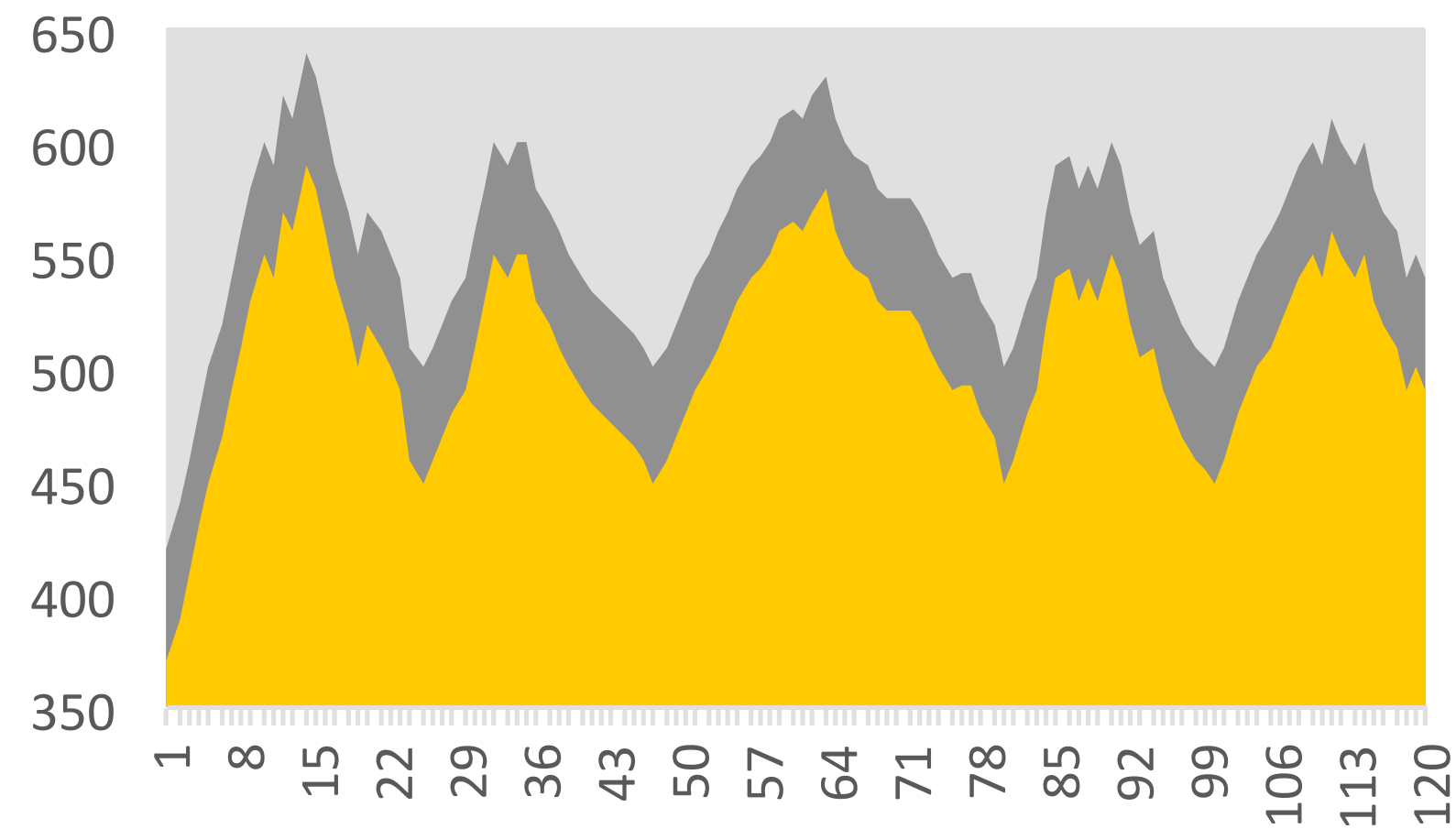
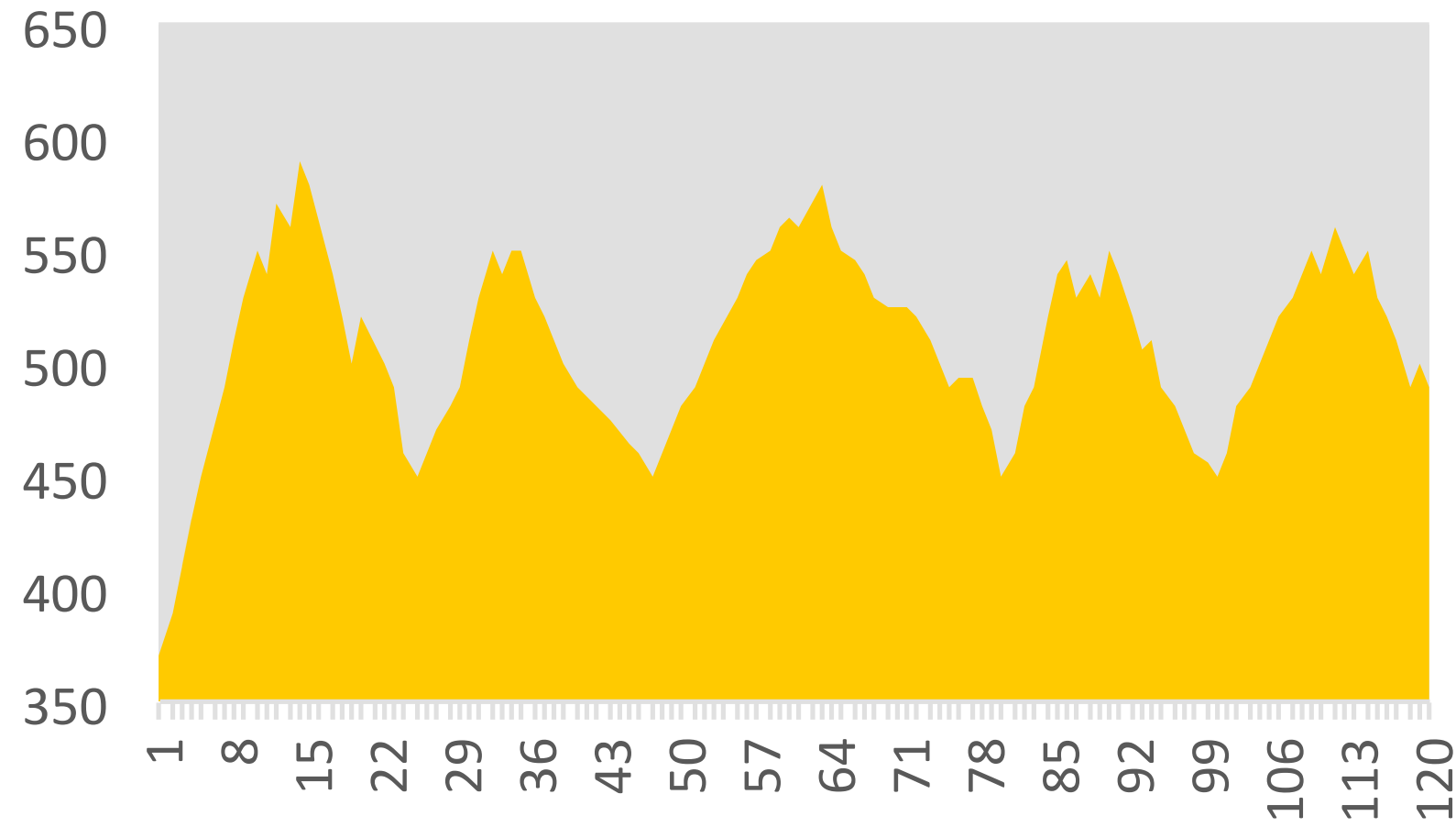


Electricity

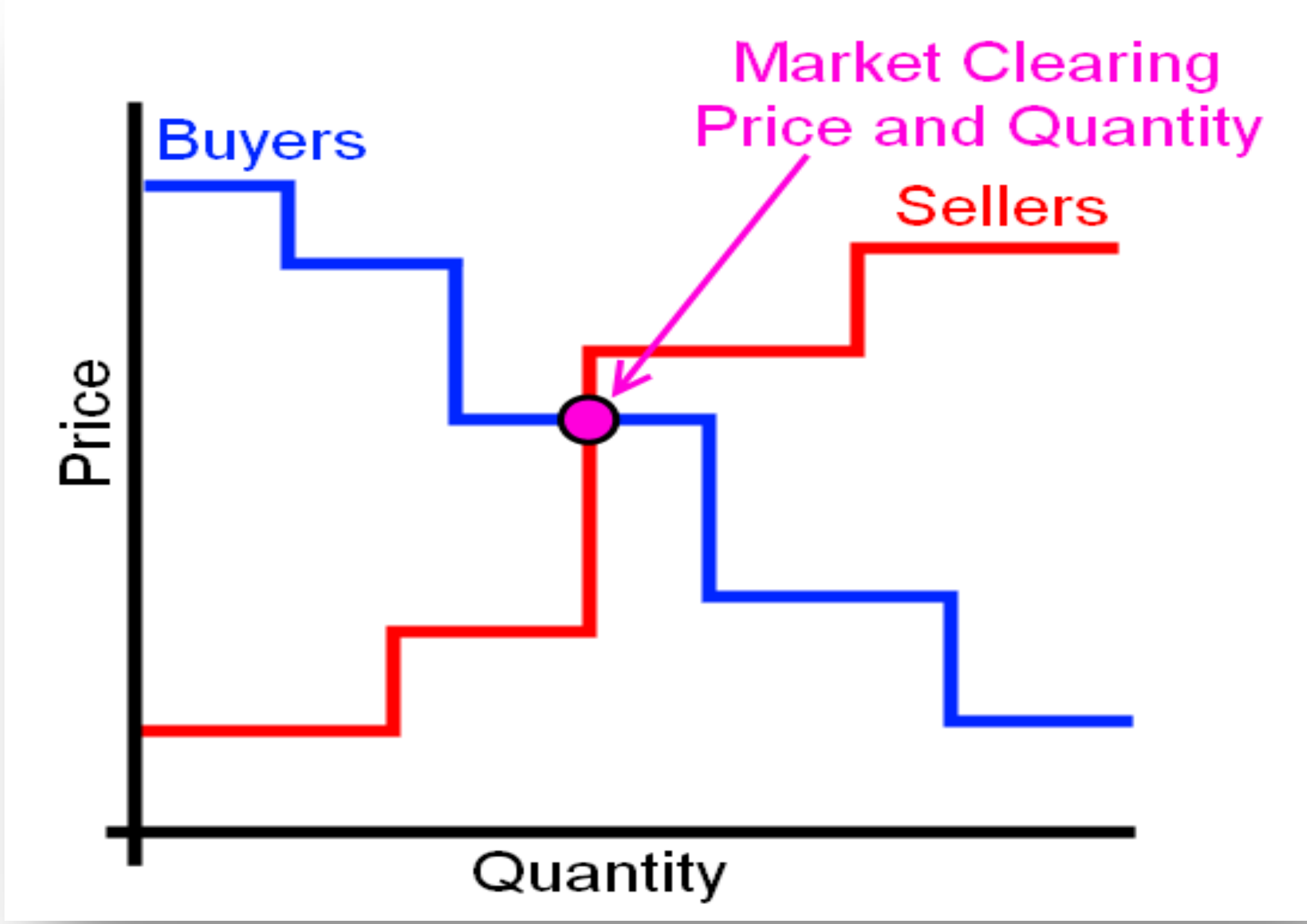
- Travels at the speed of light
- Can not be practically stored
- It is a commodity, or perhaps a service?

Energy is enough, but expensive!

Demand/Response & Price Elasticity



Clearing Price



Smooth Functioning of Electricity Market

depends on:

- electricity generators;
- power exchanges;
- transmission system operators (TSOs);
- distribution system operators (DSOs);
- regulators;
- customers.

Energy Market Reform

- Spot market transactions at market clearing locational prices
- Two settlement system
 - Day ahead
 - Real time
- Bilateral transactions among local markets
- Price volatility hedges
 - Contract for differences
 - Transmission congestion contracts

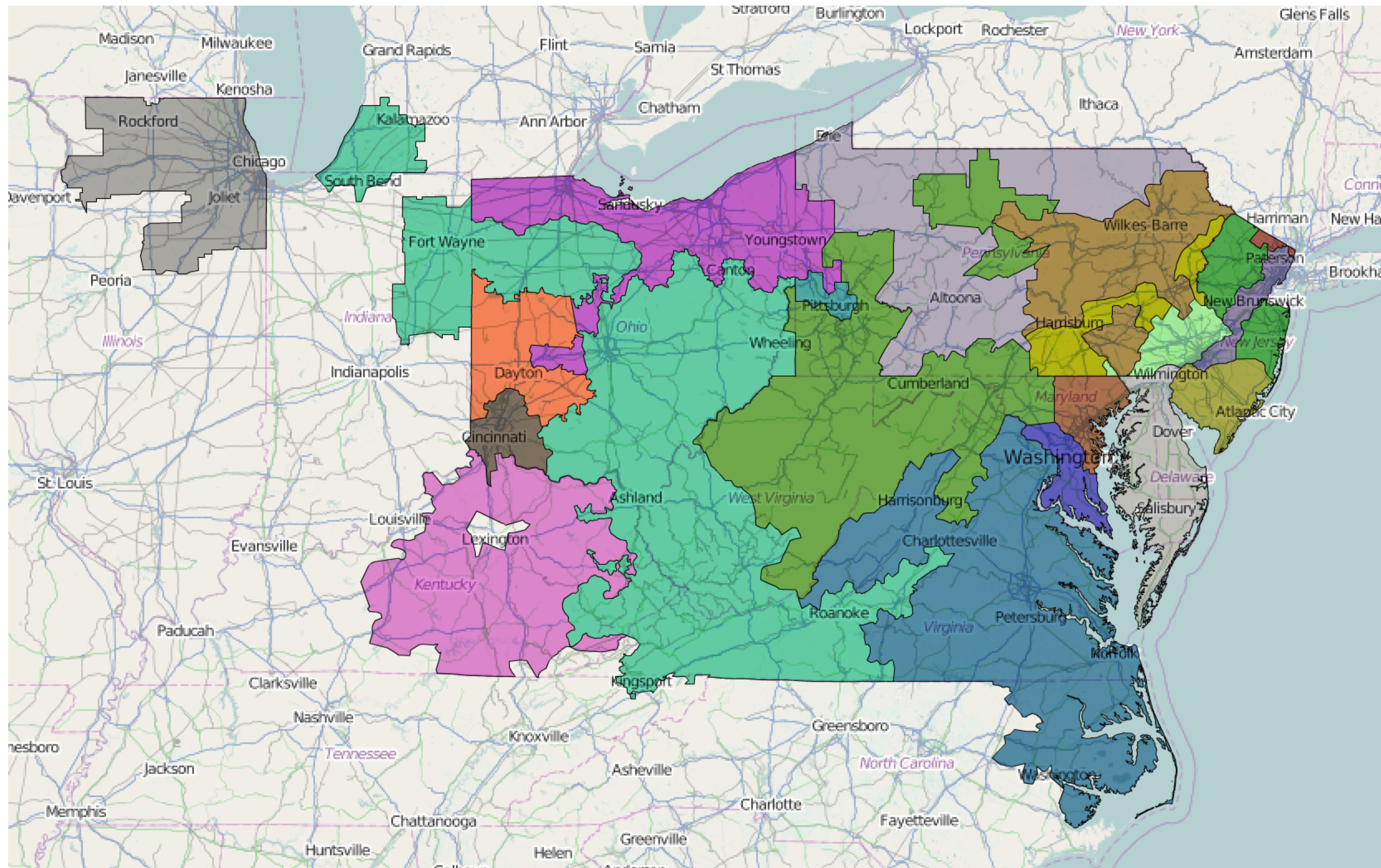
**COMPETITIVE ELECTRICITY MARKET DESIGN:
A WHOLESALE PRIMER**

WILLIAM W. HOGAN

December 17, 1998

Center for Business and Government
John F. Kennedy School of Government
Harvard University
Cambridge, Massachusetts 02138

PJM Regional Operator



- Allegheny Power Systems
- American Electric Power Co., Inc.
- American Transmission Systems, Inc.
- Atlantic Electric Company
- Baltimore Gas and Electric Company
- ComEd
- Dayton Power and Light Co.
- Delmarva Power and Light Company
- Dominion
- Duke Energy Ohio and Kentucky
- Duquesne Light
- Eastern Kentucky Power Cooperative
- Jersey Central Power and Light Company
- Metropolitan Edison Company
- PPL Electric Utilities
- PECO Energy
- Pennsylvania Electric Company
- Potomac Electric Power Company
- Public Service Electric and Gas Company
- Rockland Electric Company

Nevertheless

Several
energy market issues
need to be elucidated

Submitted in Response to Formal, Non-Public Investigation
Under 18 C.F.R. § 1b.5
Subject to 18 C.F.R. §§ 1b.9 and 1b.20

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

PJM Up-To Congestion Transactions) Docket No. IN10-5-000

*WRITTEN SUBMISSION TO COMMISSION INVESTIGATION STAFF
ON BEHALF OF DR. HOULIAN CHEN*

The Division of Investigations Staff, and ultimately the Commission, soon will face a fork in the road. Taking one course, the Commission could (1) decide that our client, Dr. Houlian Chen and his funds (HEEP Fund and CU Fund), did *not* engage in market manipulation, (2) issue a public report explaining that decision, and (3) terminate the investigation. Taking the other course, the Commission could (a) tentatively decide that our client *did* engage in market manipulation, (b) seek to negotiate a settlement and, failing that, (c) issue a show cause order explaining the Commission's basis for prosecuting the case and directing a response.

Hephaestus Excellence Project

- started 01/01/2013
- 3 years
- 500K euros
- 5WPs, 12 deliverables



Theoretical Components

- Energy Grid System
 - Power flow equations (Kirchhoff laws, thermal limits, congested lines, ...)
 - Power generator equations
- Market Modeling
 - Differential Equations
 - Optimization Problems
- Solvers
 - Game theory
 - Newton's method for non-linear equations
 - ...

- To minimize cost of operation,

$$C_T = \sum_{i=1}^m C_i(P_{Gi})$$

- Subject to:

- Power flow equation

$$f(P_{Gi}) = \sum_{i=1}^m P_{Gi} - \sum_{i=1}^n P_{Di} - P_{loss}(P_{G2}, P_{G3}, \dots, P_{Gm}) = 0$$

- Generation limit

$$P_{Gi}^{\min} \leq P_{Gi} \leq P_{Gi}^{\max}$$

- Voltage limit

$$|V_i|^{\min} \leq |V_i| \leq |V_i|^{\max}$$

- Line flow limit

$$|P_{ij}| \leq |P_{ij}|^{\max}$$

Results in an optimization problem "Nonlinear programming"



Power Distribution
Simulation Platform



EU Technology
Platform for
Electricity Networks
of the Future



JADE: A FIPA
Compliant Agent
Development
Framework



Web Services
Standards & Related
Implementations

Hephaestus Models, Software Parts and External Plugins

Enabling Technologies

considered

Basic Assumption I

Intelligent management

+

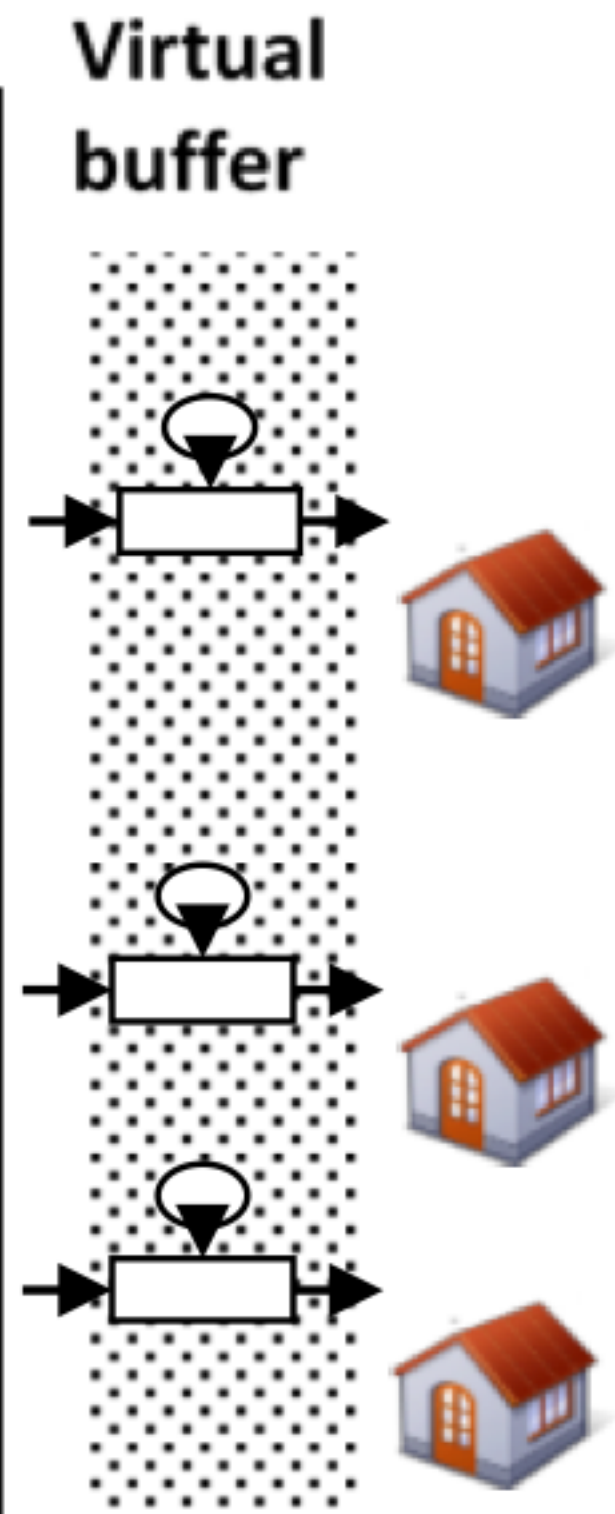
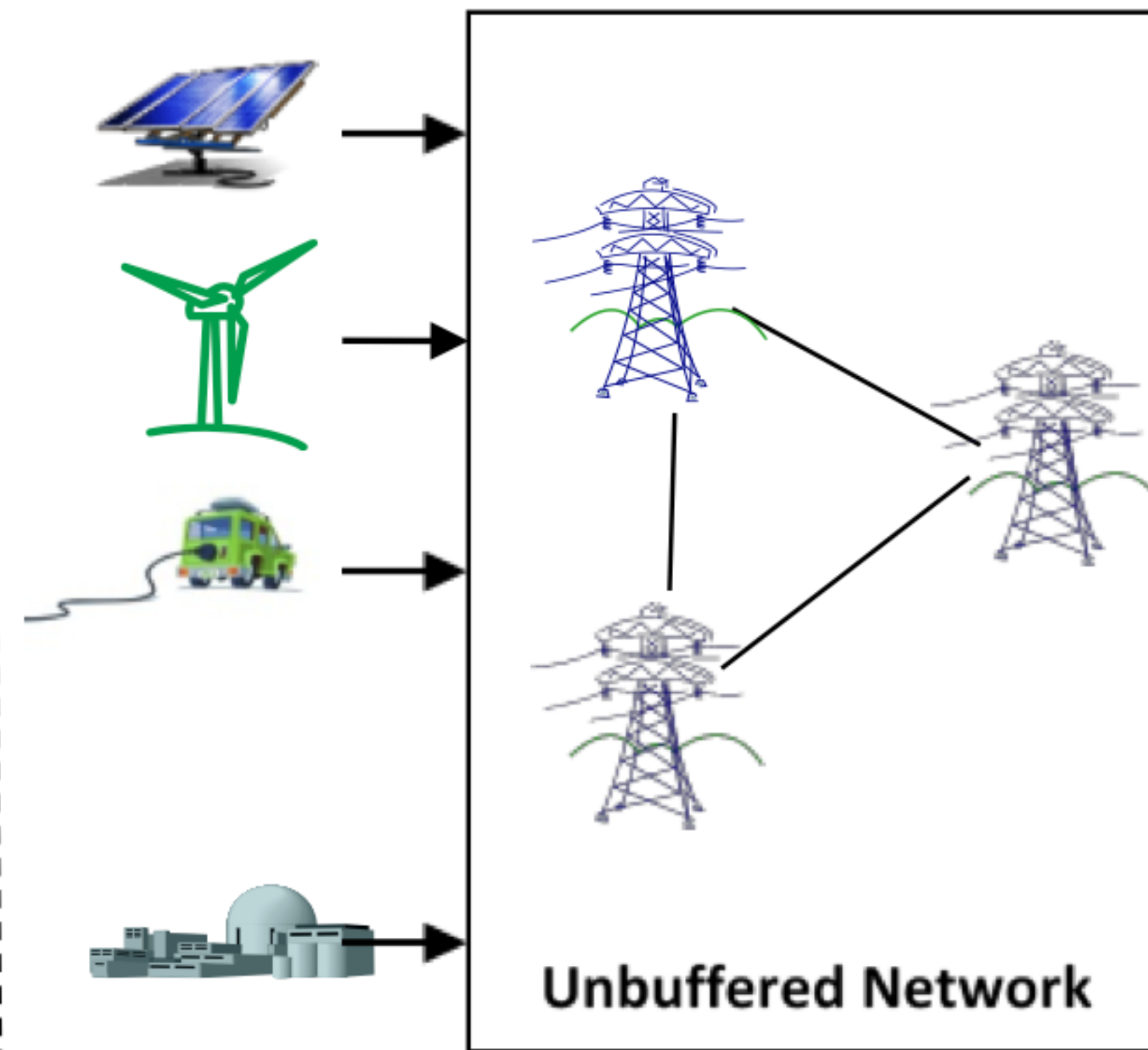
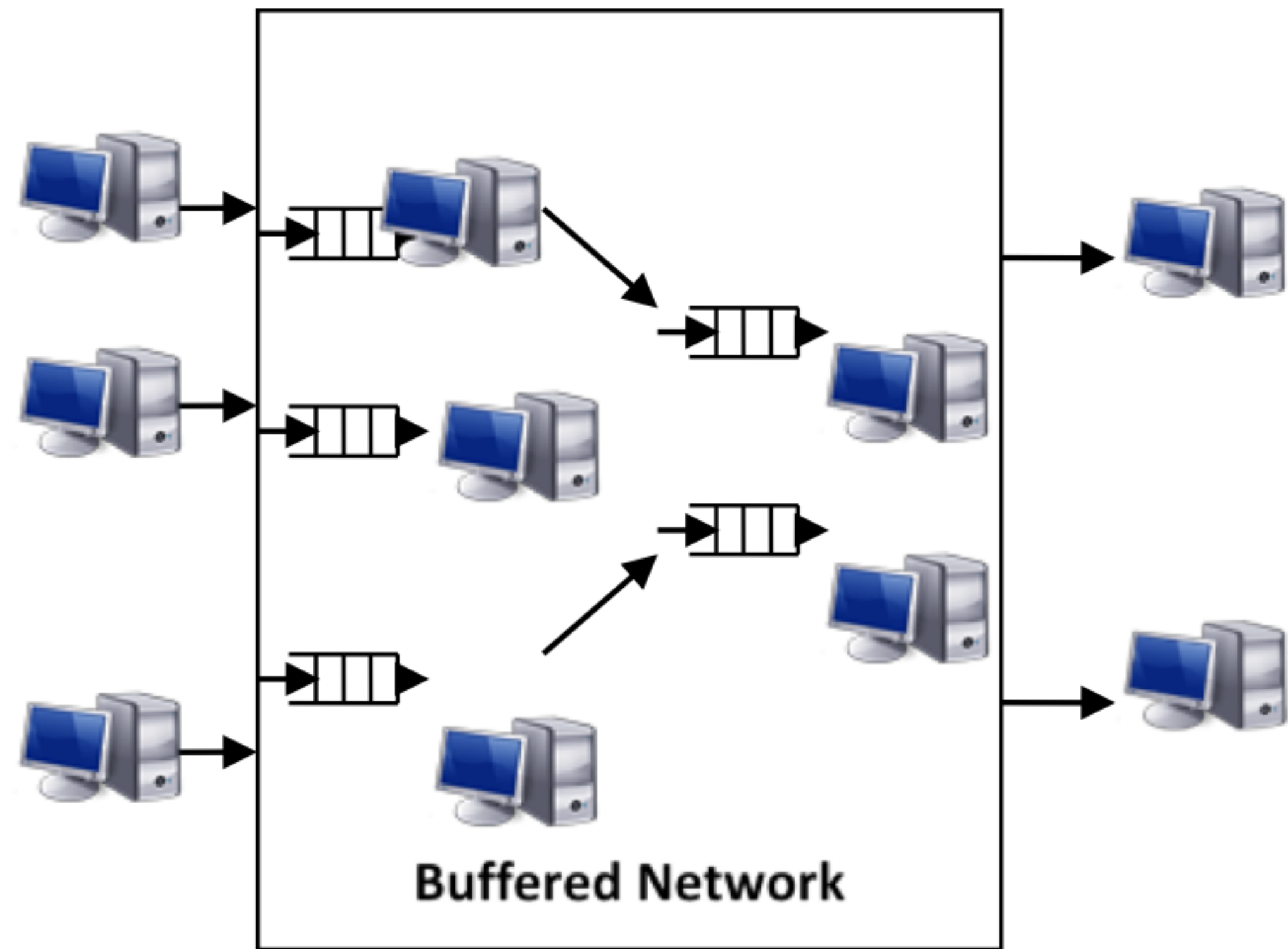
sharing of information

=

virtual energy storage

Capacity driven

Demand driven



Internet & Power Grid

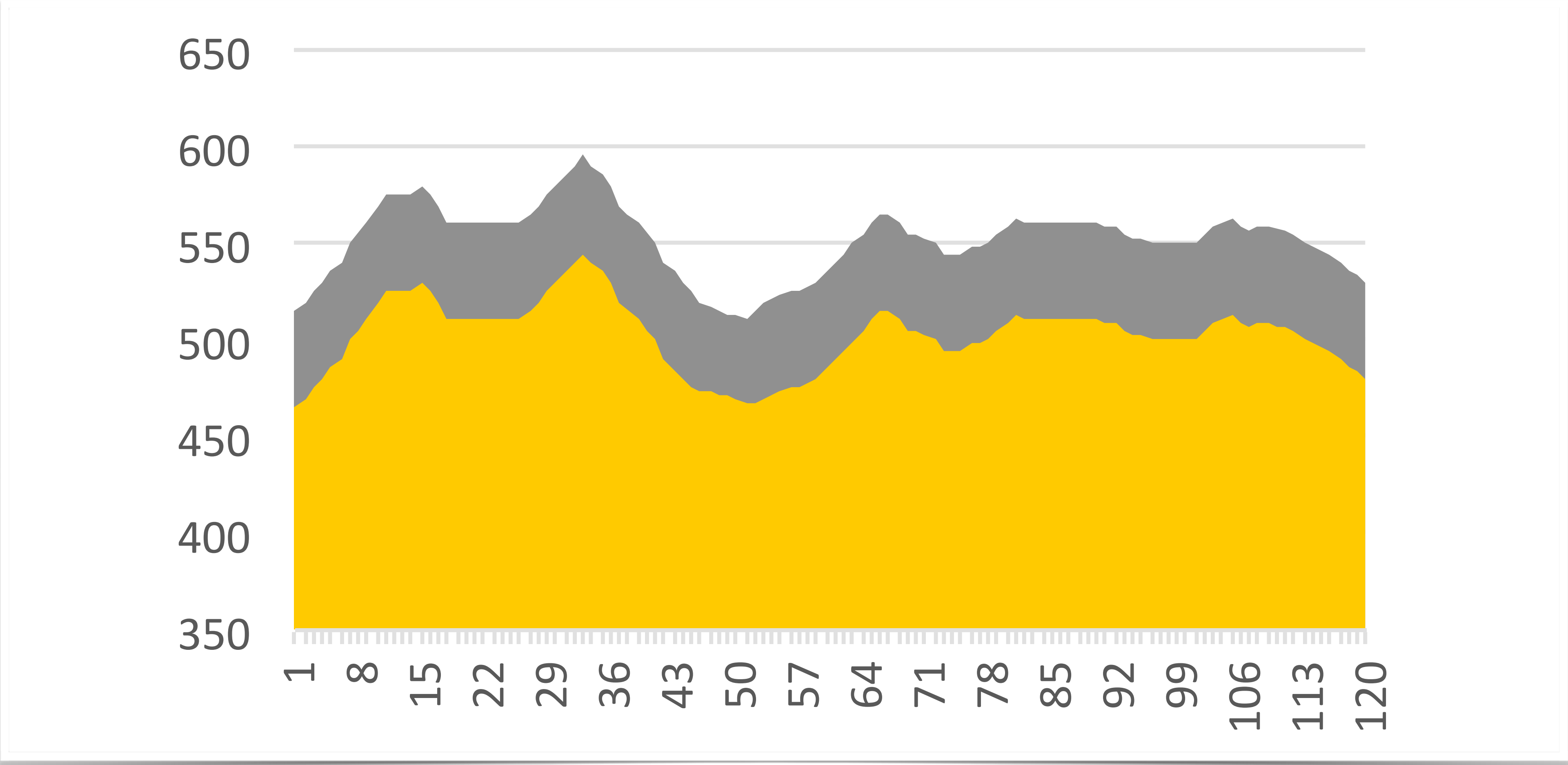
Buffering

Basic Assumption II

Price elasticity

can manage

stochasticity



Pricing Signals

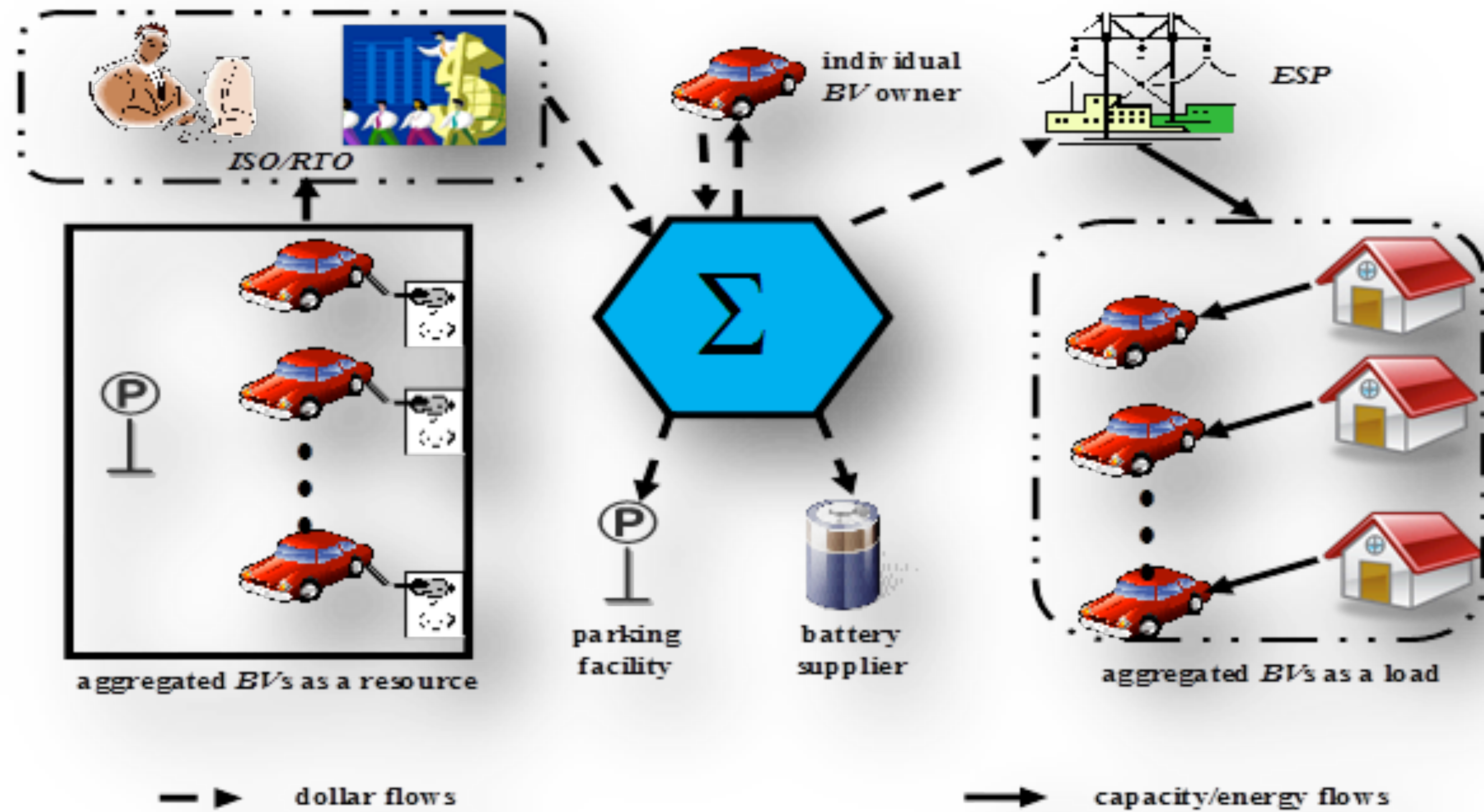
fill the gaps

Basic Assumption III

Integration of physical storage

stabilizes

smart energy systems



Aggregated EVs as storage

and release of power in an price-incentivized architecture

Implementation

- Forecasting Models
- Agent Platform
- Intelligent Information Management
- Integration & Testing



 **tweetawatt**
@tweetawatt

⚙ [+ Ακολουθήσε](#)

Currently using 99.9 Watts, 2404 Wh in last 24hr, 2078 Wh previous day - <http://bit.ly/ZTUR> #wattzon

🌐 Προβολή μετάφρασης

↩️ Απάντηση ↻ Κοινοποίηση ★ Αγαπημένο ⋮ Περισσότερα

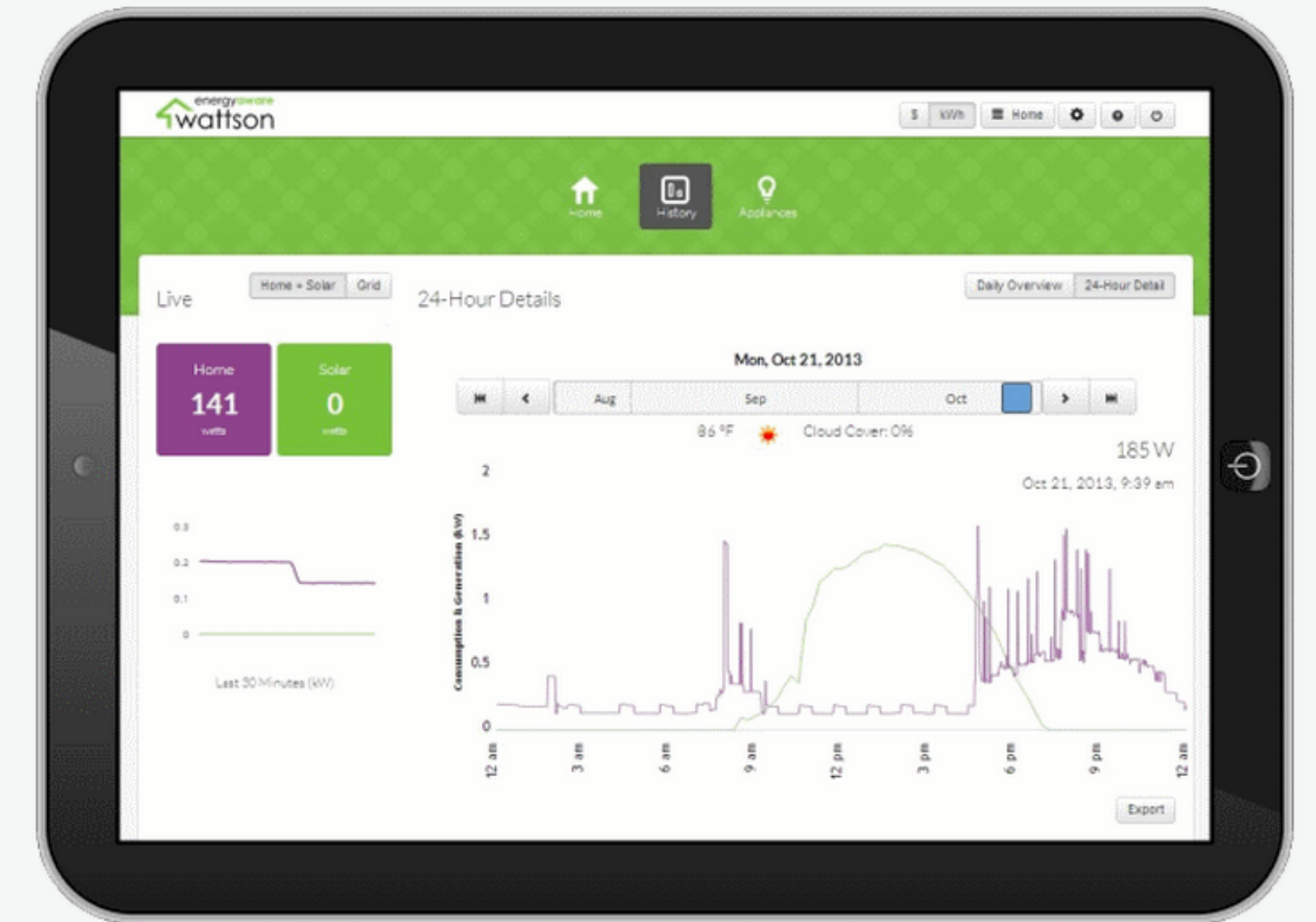
1:11 π.μ. - 4 Μαρ 2010

Απάντηση προς @tweetawatt

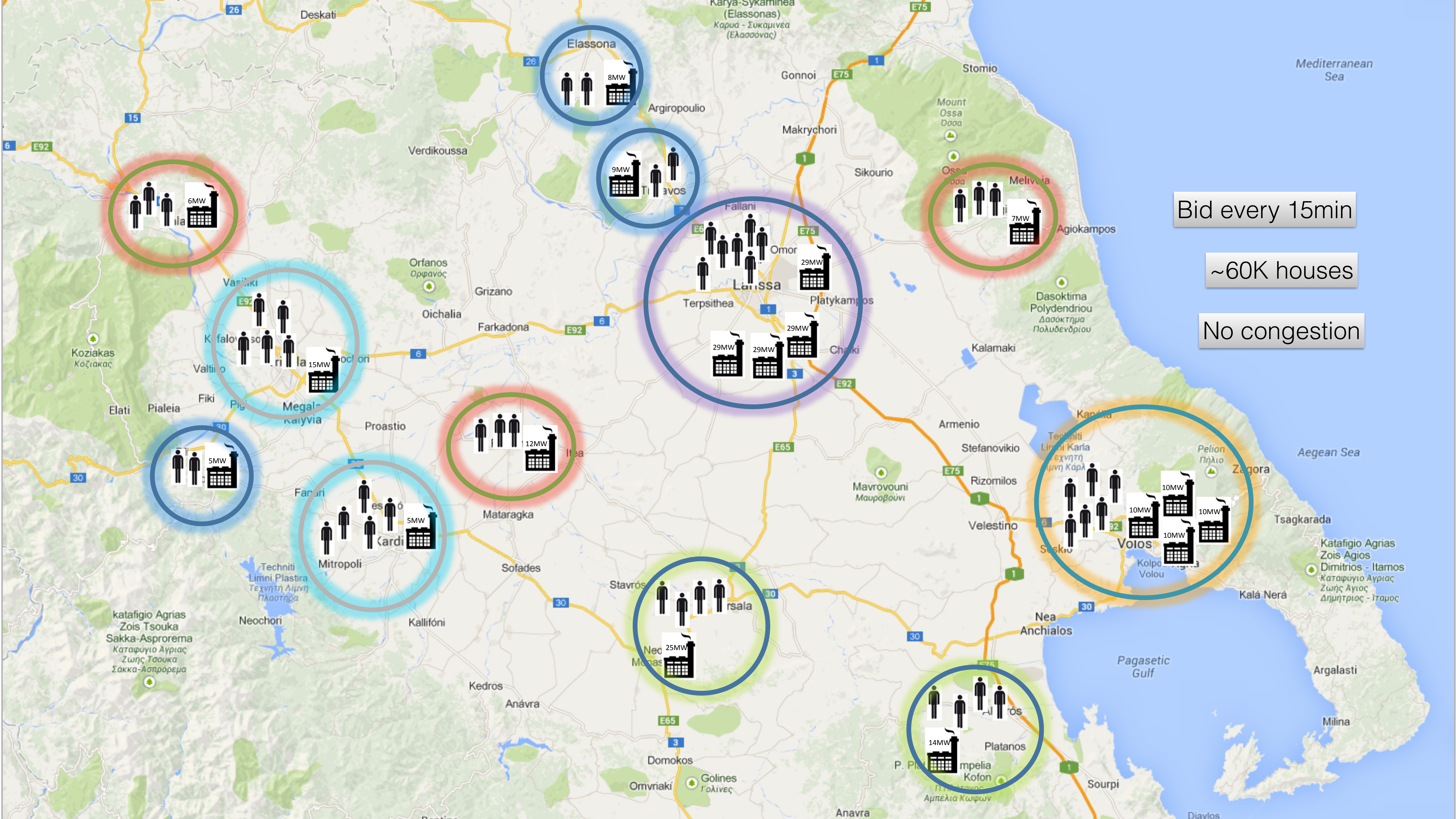


IoT Social Ability

in practice



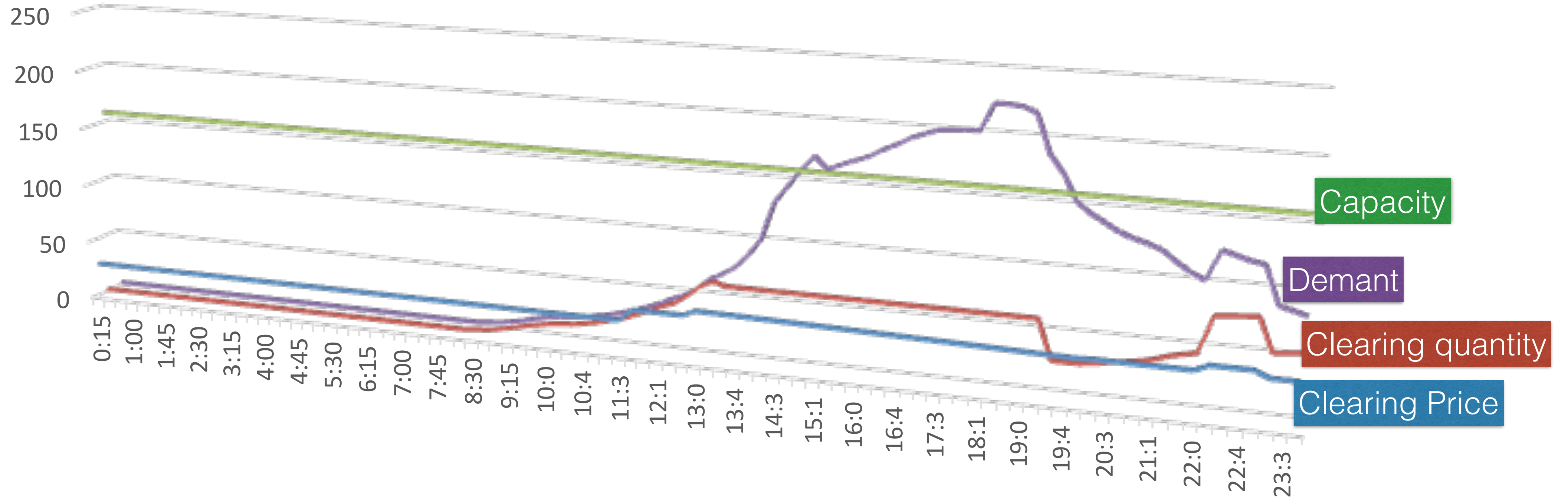
Just install in breaker panel



Bid every 15min

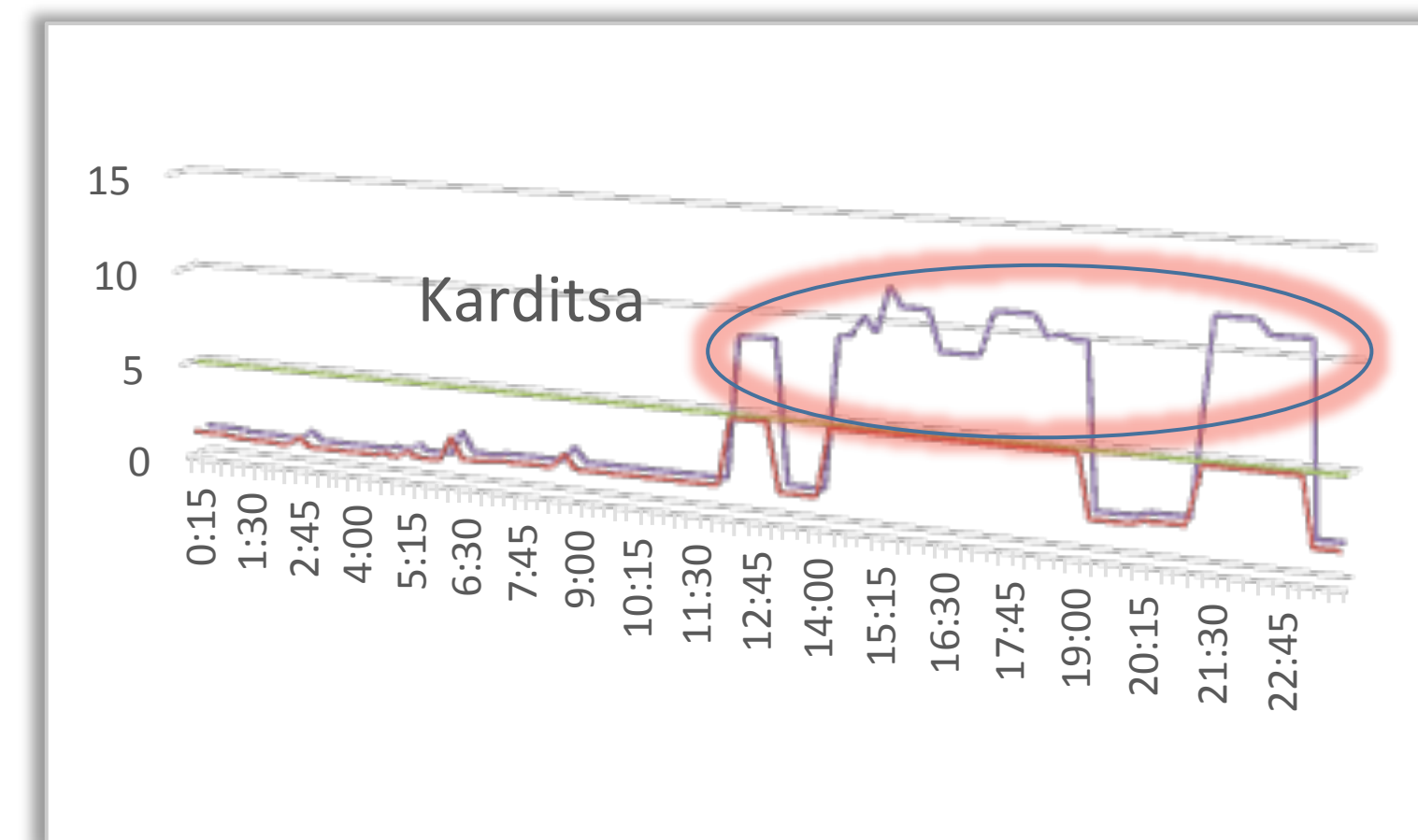
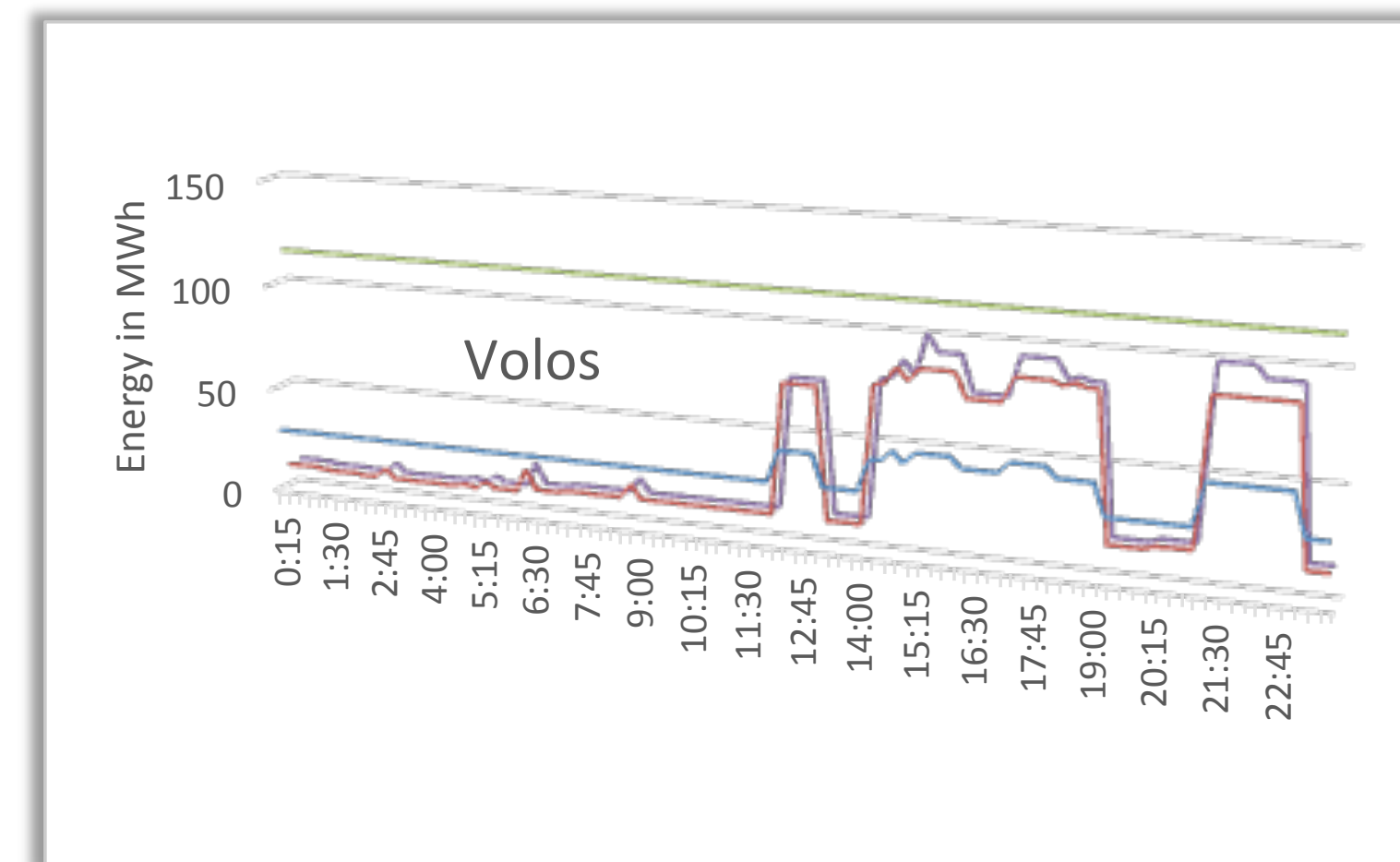
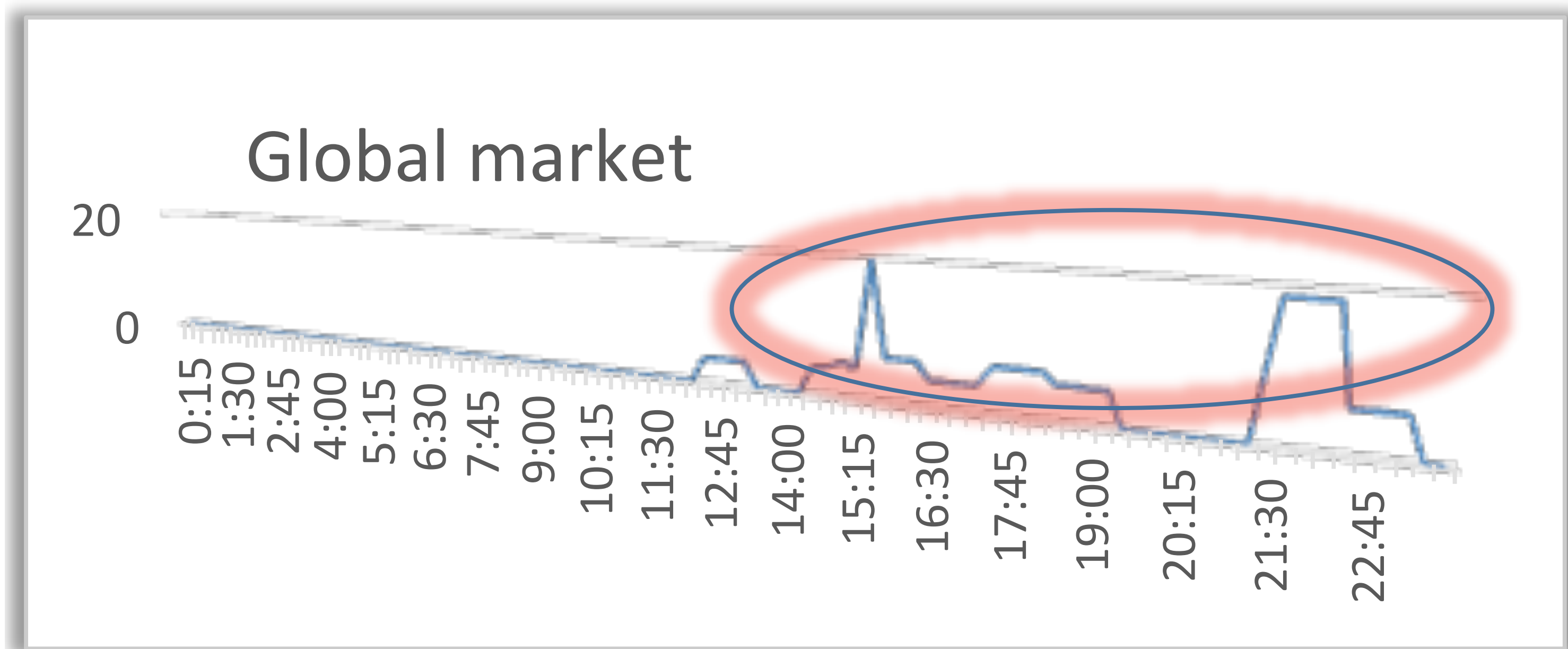
~60K houses

No congestion

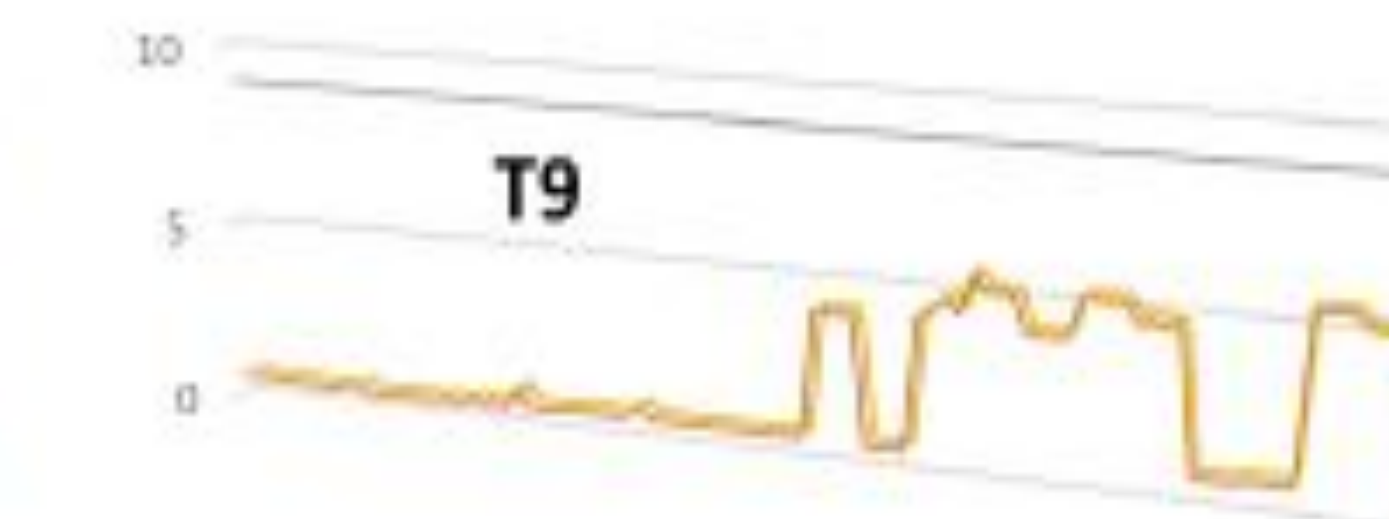
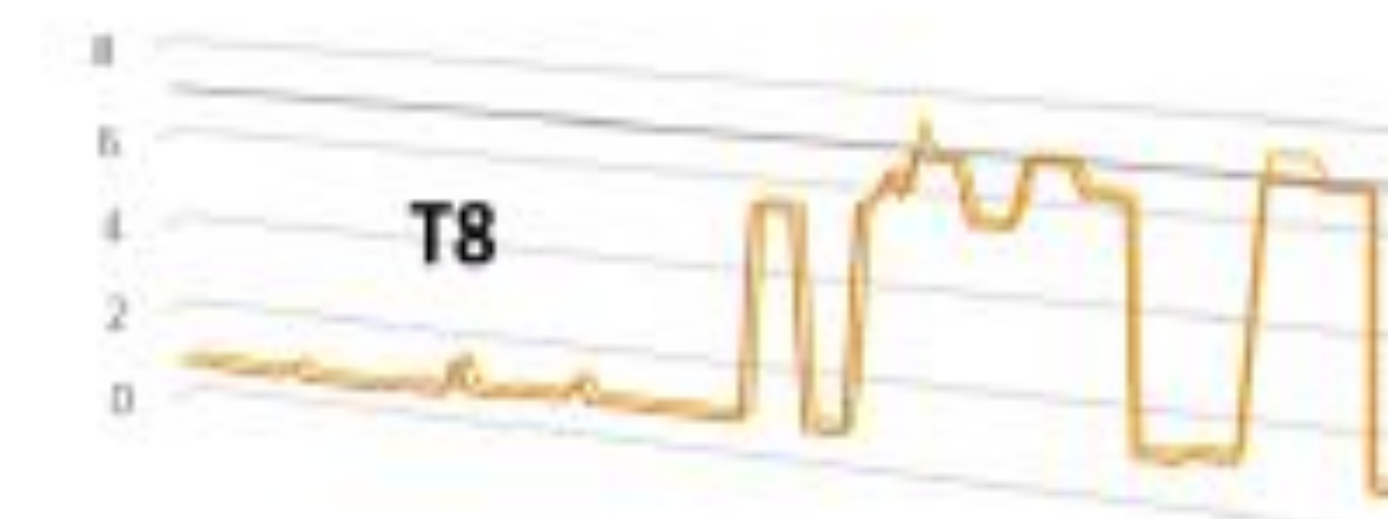
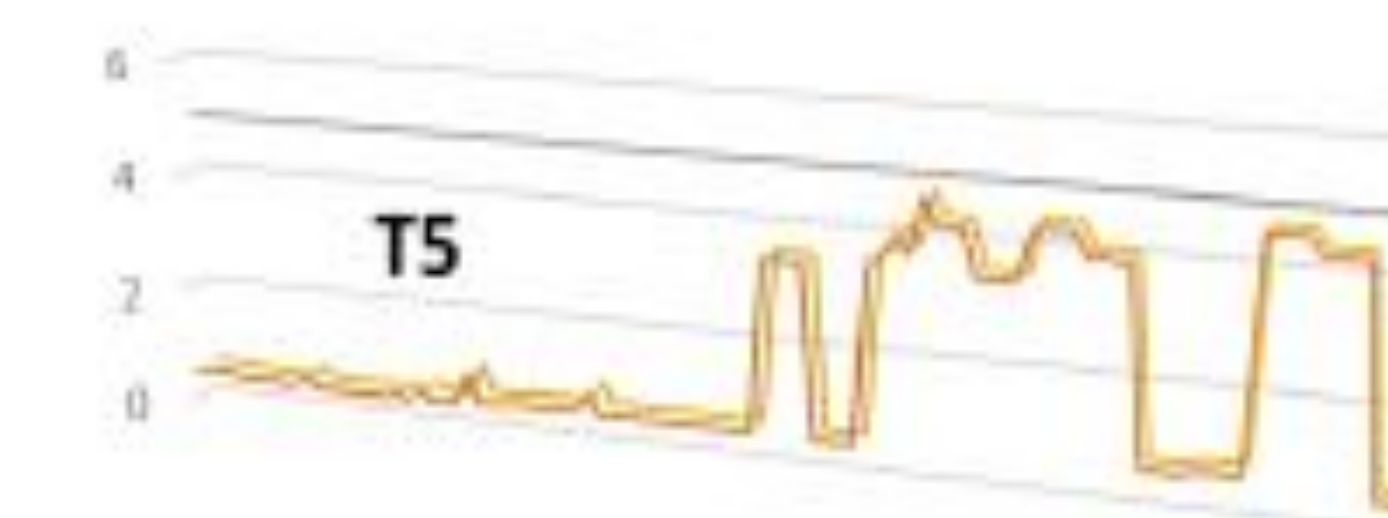
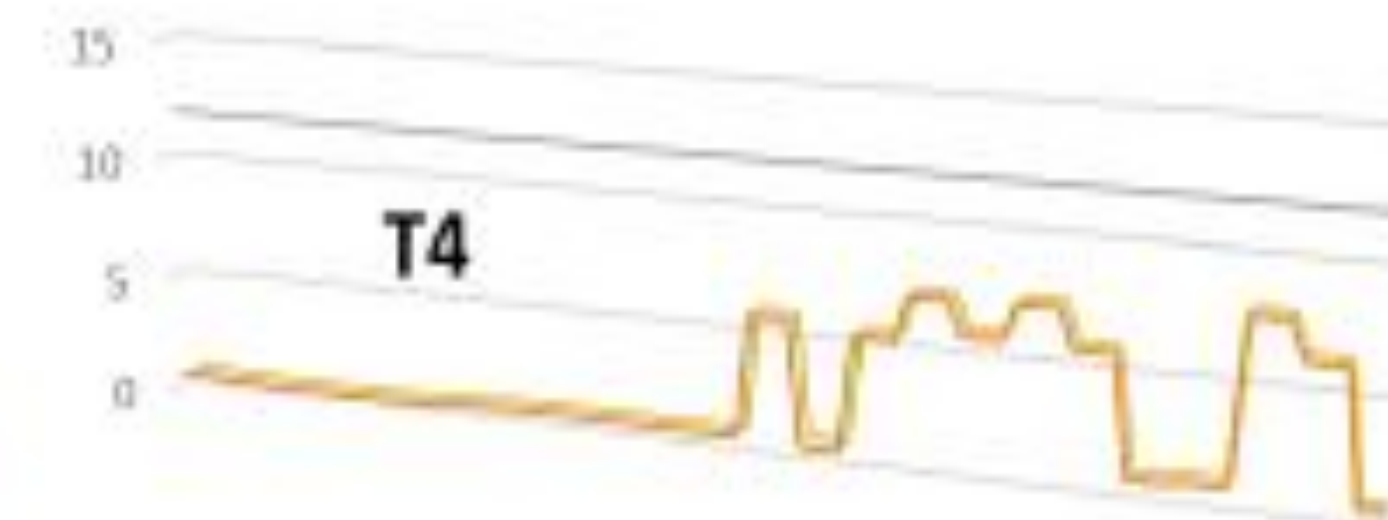
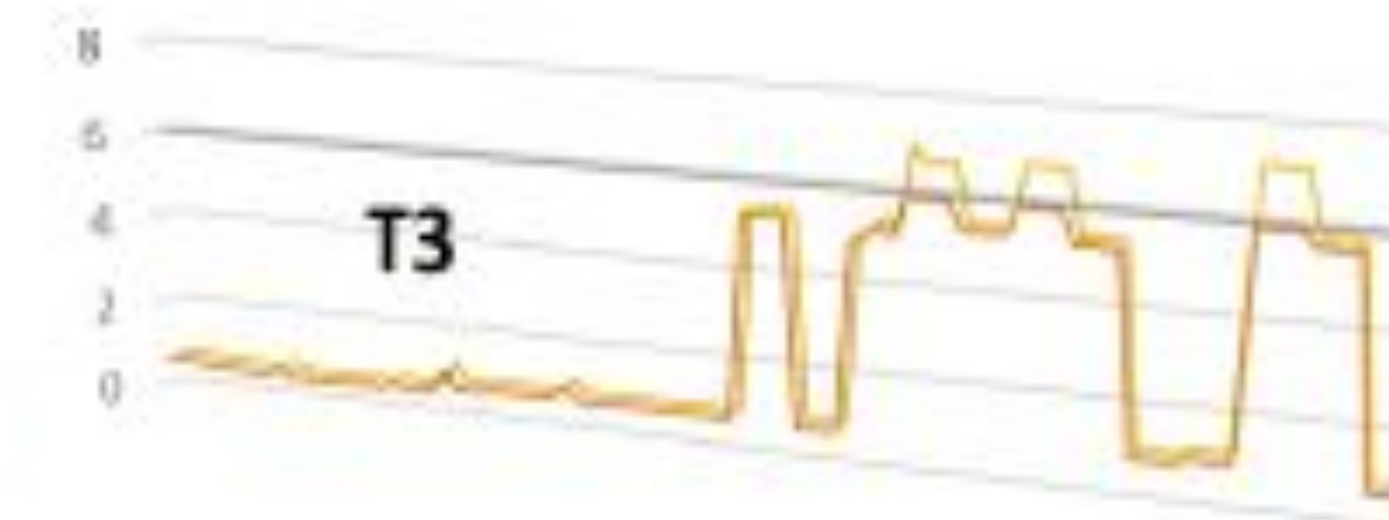


Market 1: Demand Response, Global Pool

Volos



Market 2: Demand Response, Two Levels



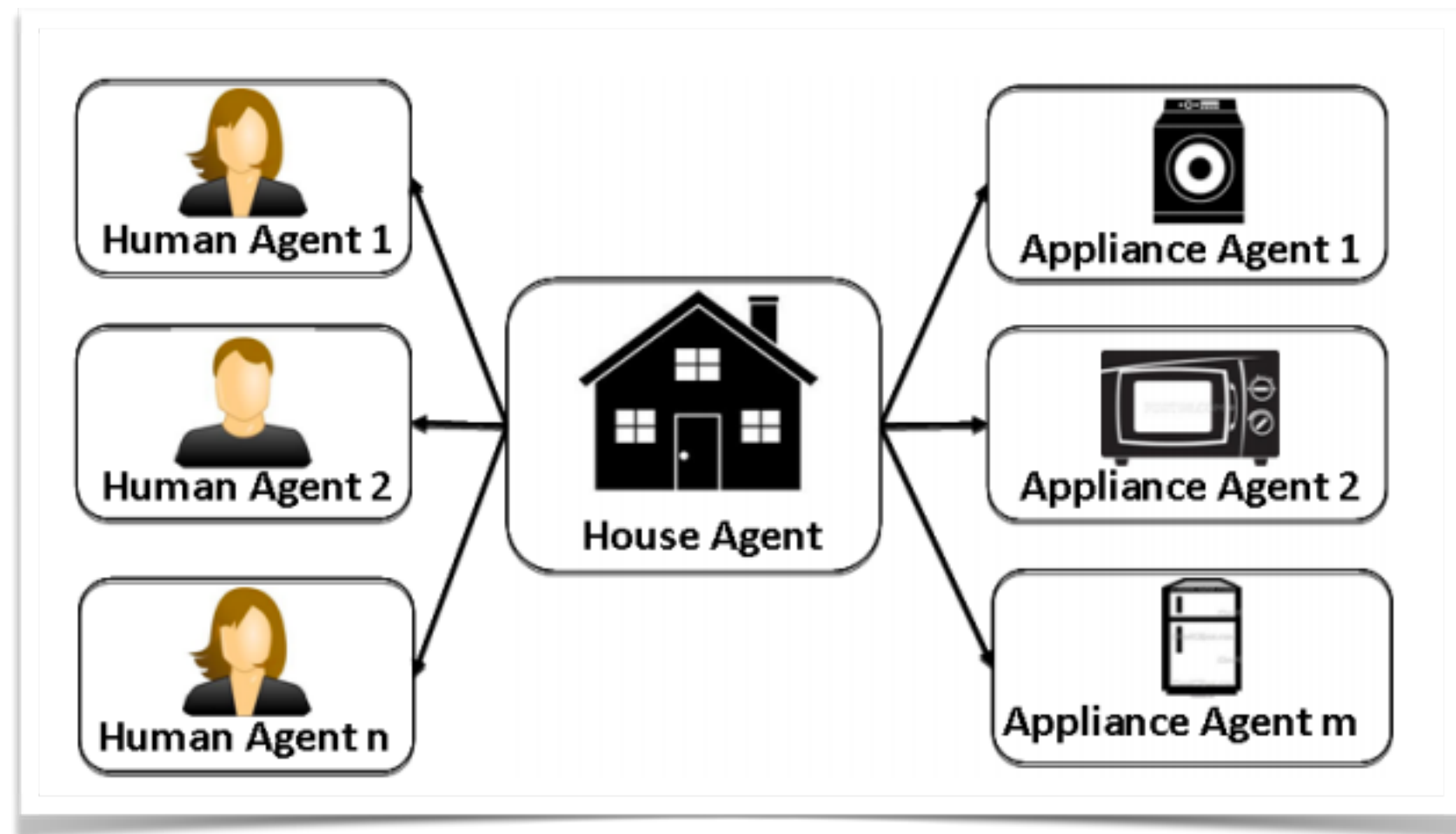
SoA and Web Services

No common enterprise service/information bus may easily developed

Utilize WS for

- Service level agreements for long term contracts
- Bidding for short term (1min?) auctions
- Weather data
- Market trends
- Neighborhood behavior
- ...

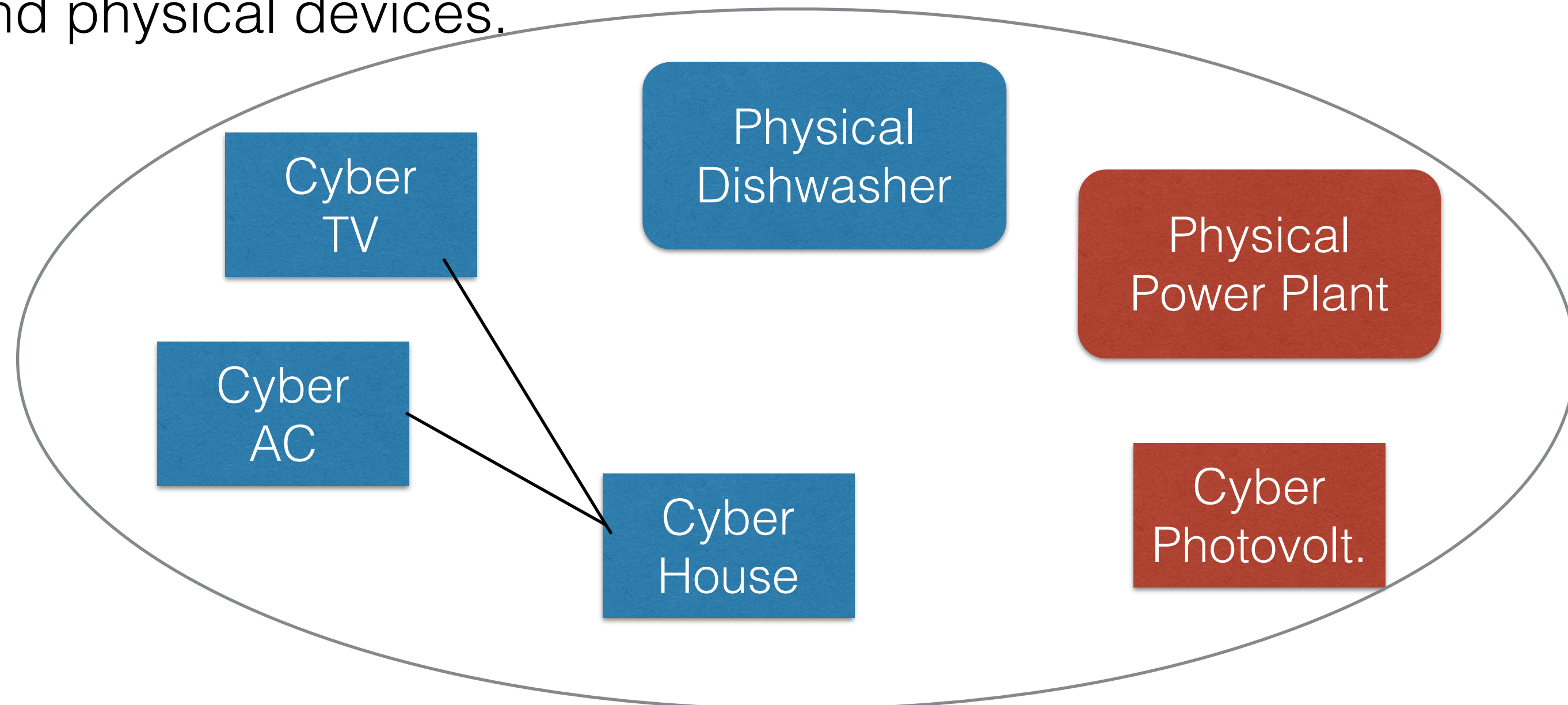
Cyber-Physical Systems



Recently proposed

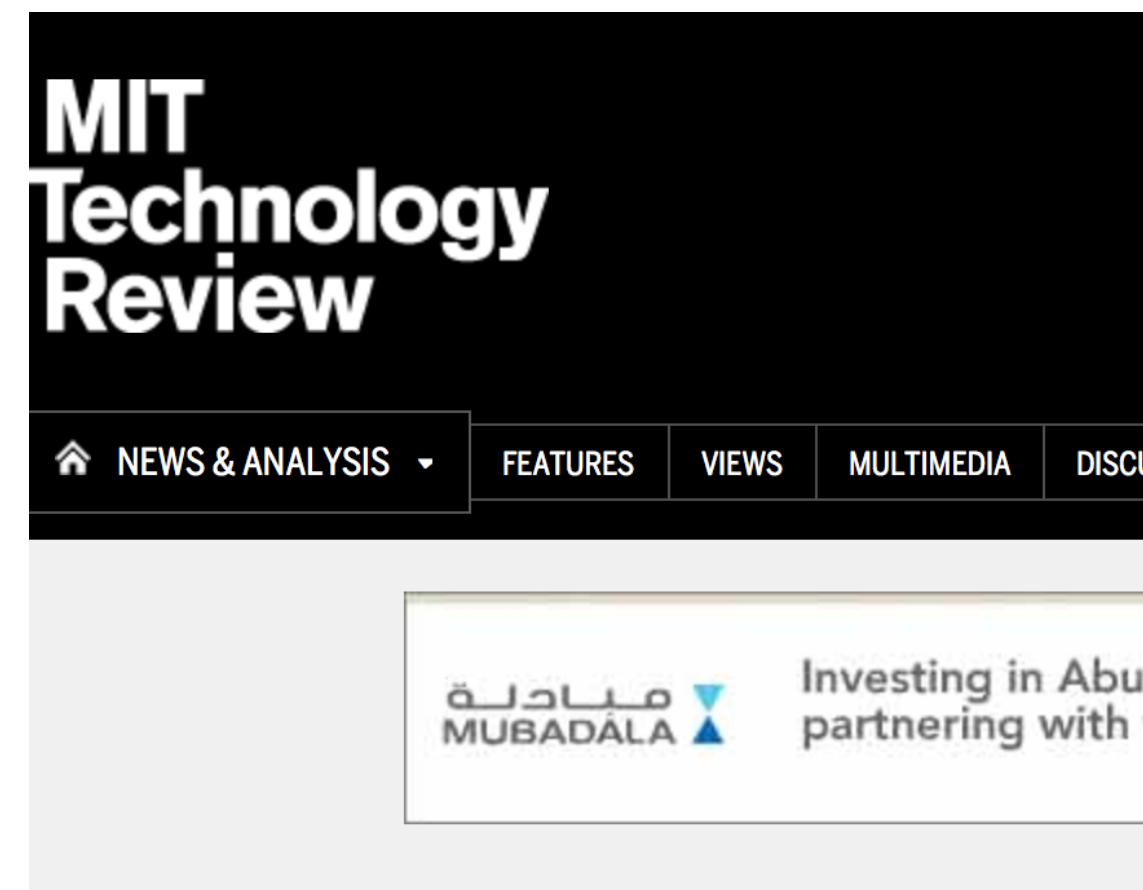
IoT approach

- Virtual houses equipped with virtual devices.
- Virtual houses equipped with both virtual and physical devices.
- Both virtual and physical houses equipped with both virtual and physical devices.



Crucial issues r

- Security
- Anonymity
- Acceptability



ENERGY NEWS

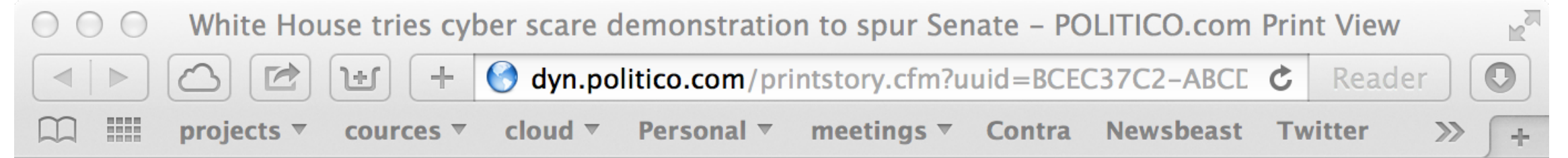
How to Hack for Fun and

Attackers could manipulate cause blackouts.

By Kevin Bullis on October 7, 2010



The decades-old techn vulnerable to manipulat revealed this week.



POLITICO

White House tries cyber scare demonstration to spur Senate

By: **Jennifer Martinez**
March 8, 2012 07:24 PM EDT

The White House orchestrated a simulated cyberattack on New York City's power supply during a summer heat wave late Wednesday to illustrate not only potential human and economic casualties, but to tee up support for Senate passage of a sweeping cybersecurity bill.

During a classified briefing in the Office of Senate Security, Homeland Security Secretary Janet Napolitano and White House counterterrorism adviser John Brennan showed lawmakers how a hacker could breach control systems of the city's electric system and trigger a ripple effect throughout the population and private sector, according to a source familiar with the scenario.

"The fact that we could be subject to a catastrophic attack under the right circumstances and we now know some of the things that would help us to protect against such an attack, that's why it's important now for the Congress to take this up," Napolitano said in an interview with POLITICO.

Such an attack could lead to mass casualties or strike a devastating blow to the U.S. economy, Napolitano said.

Yet the aim of the cyber exercise wasn't just to scare senators straight, but also build support for the Senate to act on a sweeping cybersecurity bill that includes government requirements on private sector operators of the nation's "critical infrastructure" — such as power grids and water supplies.

The bill, backed by Sens. Joe Lieberman (I-Conn.), Susan Collins (R-Maine), Jay Rockefeller (D-W.Va.) and Dianne Feinstein (D-Calif.), has been challenged in recent days by a rival plan that leaves out industry mandates.

During the simulation, the hacker gains access to the electric supply's control system through a simple "spearphishing" attack, in which a worker merely clicks on a link in an email that appears to be from someone they know.

A who's who of law enforcement and Defense officials also participated, including FBI Director Robert Mueller, National Security Agency Director Gen. Keith Alexander and Chairman of the Joint Chiefs of Staff Martin Dempsey.

Noting the prominent lineup of officials at the briefing, Napolitano said, "I think the message given out was: This could happen now."



Ἡφαιστος

<http://ireteth.certh.gr/hephaestus/>